Table 10

# Table 10. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2007-2012

(Volumes in Billion Cubic Feet)

| Year and Month | Natural Gas in Underground Storage at End of Period | | | Change in Working Gas from Same Period Previous Year | | Storage Activity | | |
|---|---|---|---|---|---|---|---|---|
| | Base Gas | Working Gas | Total | Volume | Percent | Injections | Withdrawals | Net Withdrawals[a] |
| **2007 Total[b]** | -- | -- | -- | -- | -- | **400** | **420** | **20** |
| **2008 Total[b]** | -- | -- | -- | -- | -- | **440** | **398** | **-42** |
| **2009 Total[b]** | -- | -- | -- | -- | -- | **459** | **403** | **-56** |
| **2010** | | | | | | | | |
| January | 119 | 109 | 229 | 5 | 4.7 | 33 | 98 | 65 |
| February | 121 | 77 | 198 | -17 | -17.9 | 21 | 52 | 31 |
| March | 123 | 112 | 235 | -2 | -1.8 | 58 | 21 | -37 |
| April | 123 | 155 | 278 | 6 | 3.9 | 60 | 17 | -42 |
| May | 123 | 183 | 306 | 1 | 0.4 | 48 | 20 | -28 |
| June | 123 | 186 | 310 | -1 | -0.6 | 31 | 28 | -4 |
| July | 123 | 177 | 300 | -23 | -11.7 | 34 | 43 | 9 |
| August | 124 | 168 | 291 | -36 | -17.9 | 32 | 41 | 9 |
| September | 129 | 205 | 334 | -17 | -7.8 | 58 | 19 | -39 |
| October | 132 | 252 | 384 | 23 | 10.1 | 69 | 17 | -51 |
| November | 135 | 272 | 407 | 29 | 11.8 | 39 | 18 | -21 |
| December | 135 | 220 | 355 | 35 | 18.7 | 27 | 78 | 51 |
| **Total** | -- | -- | -- | -- | -- | **511** | **452** | **-58** |
| **2011** | | | | | | | | |
| January | 136 | 176 | 312 | 66 | 60.6 | 25 | 71 | 45 |
| February | 136 | 127 | 263 | 50 | 64.4 | 31 | 80 | 49 |
| March | 135 | 154 | 289 | 42 | 37.6 | 51 | 25 | -26 |
| April | 139 | 172 | 311 | 17 | 11.2 | 42 | 21 | -22 |
| May | 140 | 211 | 351 | 28 | 15.2 | 59 | 19 | -40 |
| June | 143 | 214 | 357 | 28 | 15.1 | 39 | 32 | -6 |
| July | 142 | 186 | 328 | 9 | 4.9 | 23 | 52 | 29 |
| August | 142 | 170 | 311 | 2 | 1.2 | 34 | 51 | 17 |
| September | 142 | 204 | 346 | -1 | -0.4 | 58 | 23 | -35 |
| October | 142 | 281 | 424 | 30 | 11.7 | 90 | 12 | -77 |
| November | 142 | 315 | 457 | 43 | 15.8 | 56 | 22 | -34 |
| December | 142 | 308 | 451 | 88 | 39.9 | 27 | 34 | 7 |
| **Total** | -- | -- | -- | -- | -- | **534** | **441** | **-93** |
| **2012** | | | | | | | | |
| January | 142 | 282 | 425 | 106 | 60.5 | 27 | 52 | 25 |

[a] Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

[b] Total as of December 31.

¨ Not applicable.

**Notes:** Data for 2007 through 2009 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."